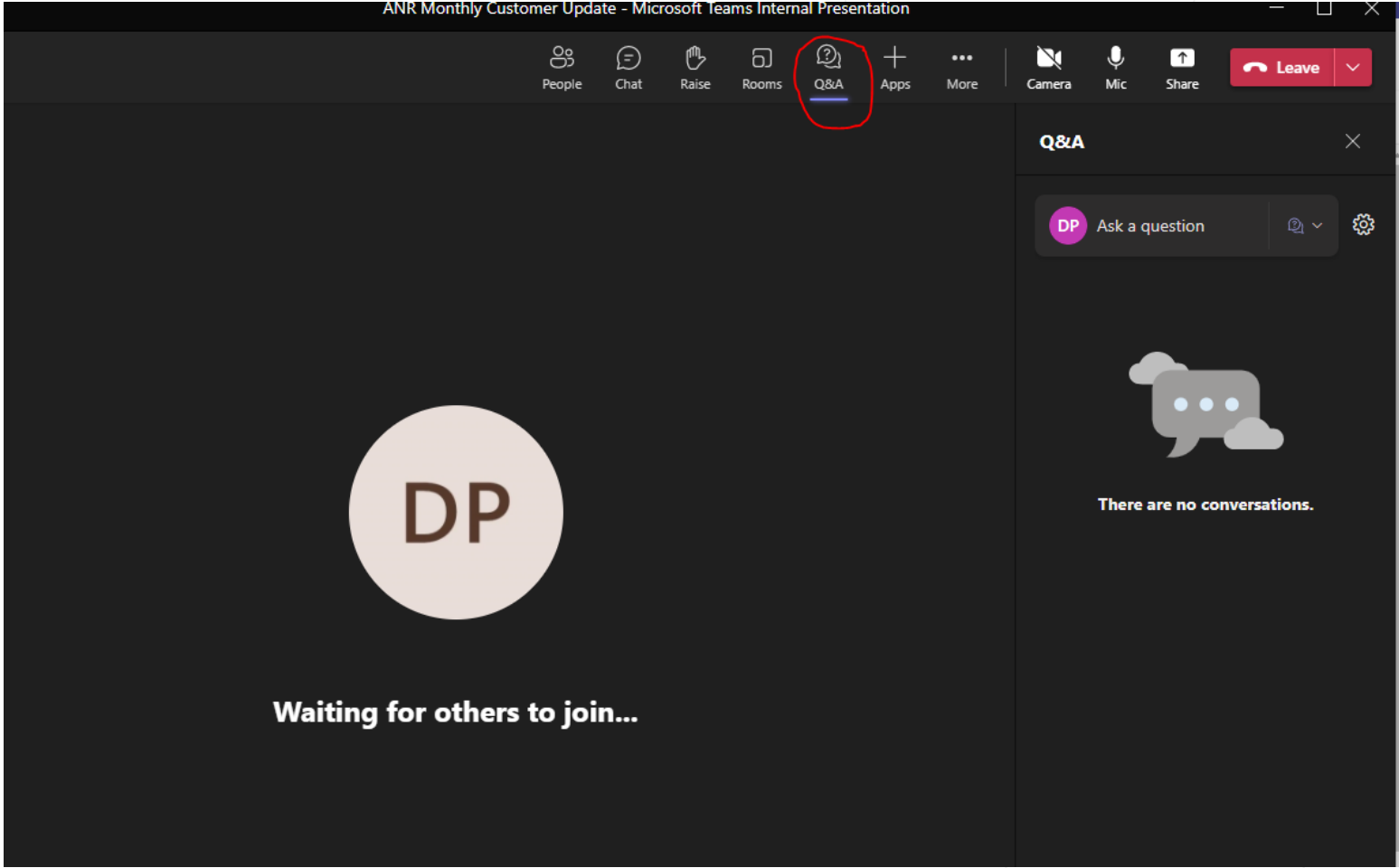


Welcome to our Microsoft Teams ANR Monthly Customer Update!

- We are excited to have made this transition and hope you find our presentation has the same professionalism that we had with Verizon, but is easier to access and follow along
- Participants will be in “listen only” mode throughout the presentation
- You do not have to advance the slides, they will be advanced by the facilitator
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced. Please click on the Q&A icon at the top of the screen to access the chat functionality.
- Thank you for your patience, we will begin shortly!

Welcome to our first Microsoft Teams ANR Monthly Customer Update!



ANR Monthly Customer Update

DECEMBER 2022

DECEMBER 14, 2022



Agenda



- 1. Safety moment and TC Energy update**
DeAnna Parsell, Noms & Scheduling
- 2. Storage update**
Eric Tawney, Operations Planning
- 3. Operational update**
Kevin Pham, Operations Planning
- 4. Noms & scheduling update**
DeAnna Parsell, Noms & Scheduling

Safety moment: Holiday safety

- Make sure ladder is stable when hanging lights and decorations
- Unplug Christmas lights when leaving the room or going to bed
- Use the proper string lights for indoor and outdoor use
- Water your Christmas trees daily; a dry tree is a fire hazard
- Keep candles away from flammable objects and blow them



The combination of our long-lasting track record of delivering on our commitments, our history of operational excellence where we safely, reliably and efficiently meet our customer needs, our irreplaceable asset base whose value continues to increase, and the strong fundamentals for natural gas has strongly positioned us to grow our business.



STAN CHAPMAN

EVP AND GROUP EXECUTIVE, U.S. & MEXICO NATURAL GAS PIPELINES

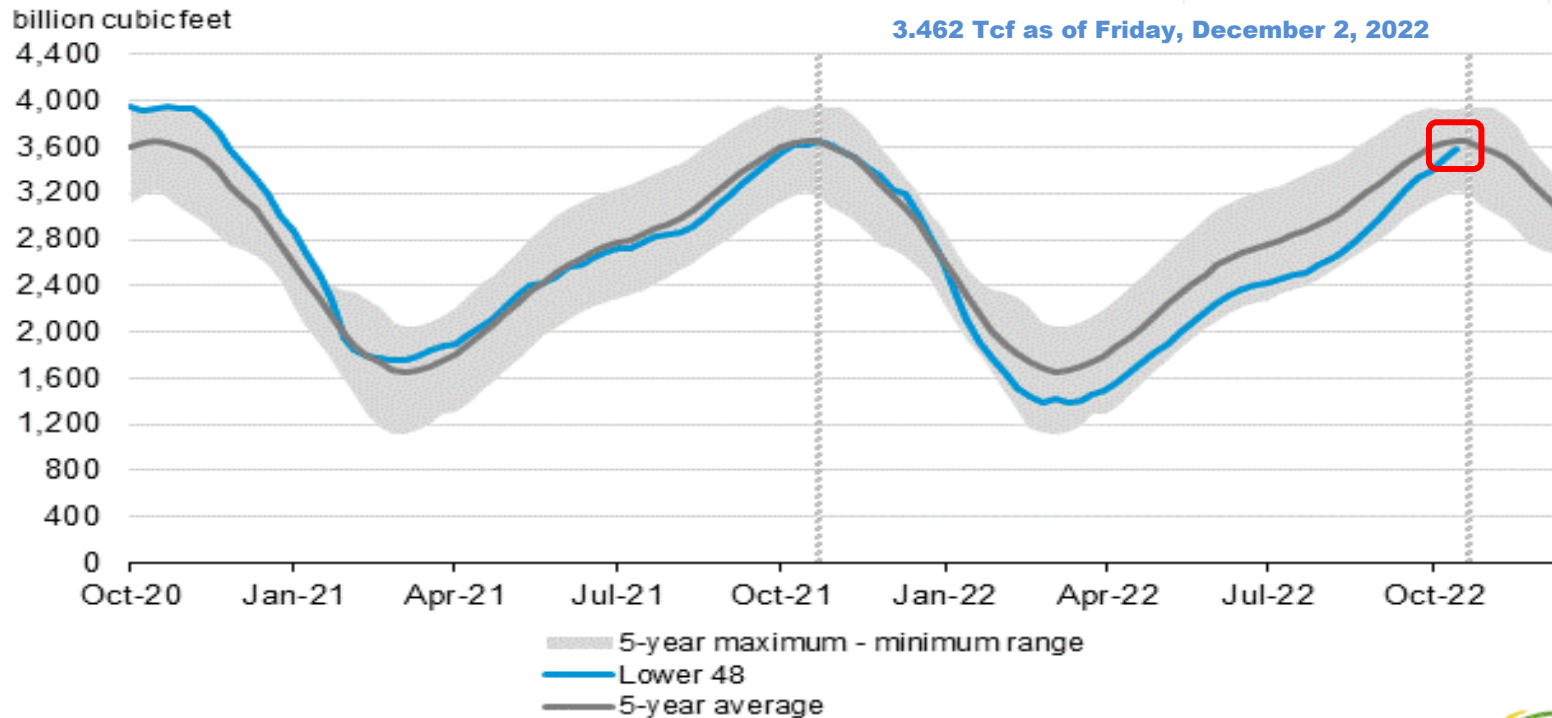
AT TC ENERGY INVESTOR DAY 2022

Storage update

Eric Tawney – Operations Planning

EIA storage position: The big picture

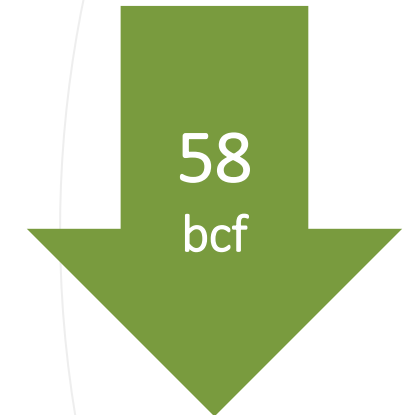
Working gas in underground storage compared with the five-year maximum and minimum



Source: U.S. Energy Information Administration



less than December 2021

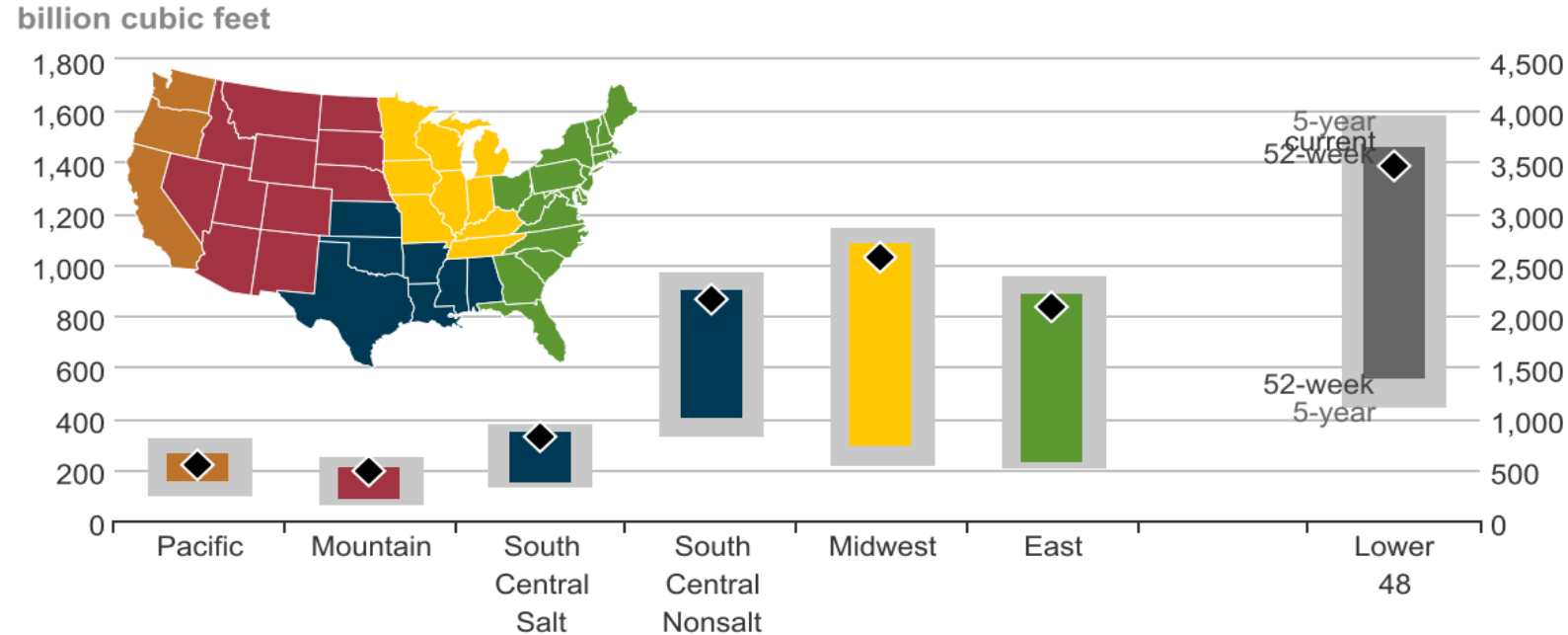


below the five-year average



EIA storage position: The big picture

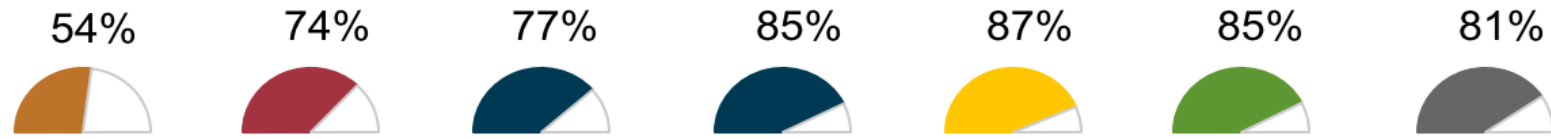
Underground working natural gas storage summary as of December 2, 2022



Lower 48
 current: 3,462
 5-year min: 1,107
 5-year max: 3,958
 52-week min: 1,382
 52-week max: 3,644

Midwest
 current: 1,028
 5-year min: 211
 5-year max: 1,139
 52-week min: 293
 52-week max: 1,084

Underground storage capacity utilization

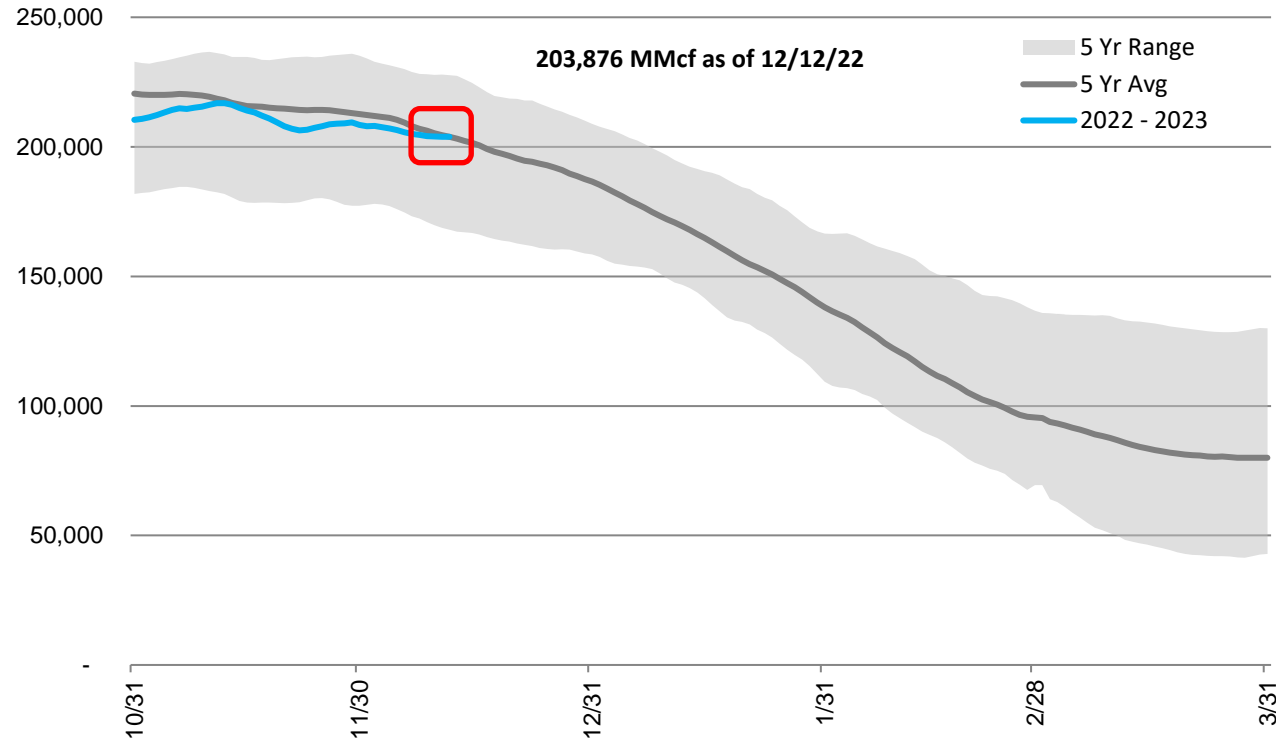


Source: U.S. Energy Information Administration



Storage position

Working gas in underground storage compared with the five-year maximum and minimum



less than December 2021

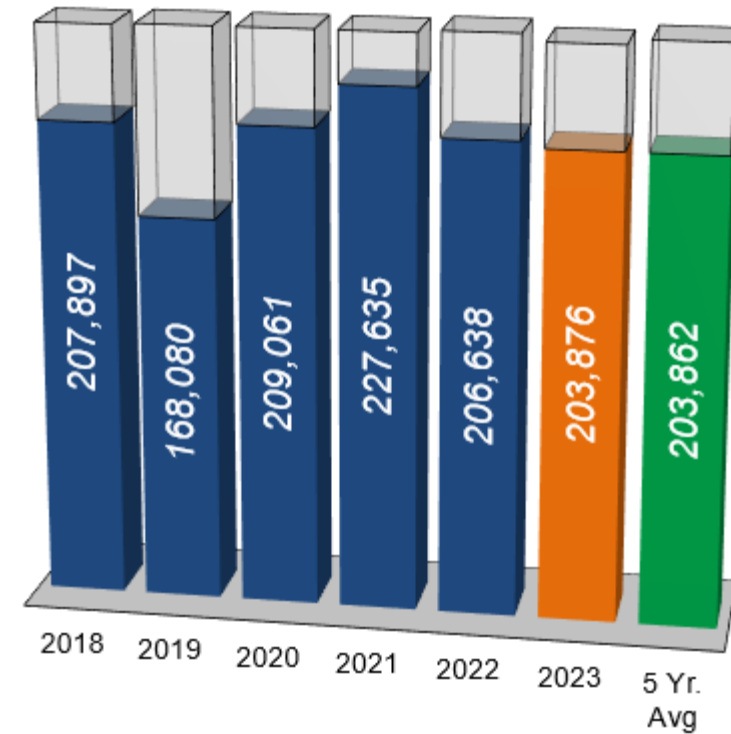


Equal to the five-year average



Storage operations

- From Monday, November 14 – Monday, November 12 storage activity averaged a withdrawal rate of 428-MMcf/d. Daily activity varied from a withdrawal rate of 1.47-Bcf/d to an injection rate of 693-MMcf/d.
- Storage capacity is 82 percent full at the start of the withdrawal season.
- ANR has met all firm customer demand for storage activity.
- There are currently no postings restricting storage activity and no planned restrictions on DDS capacity.



**Total Storage is
82% Full**



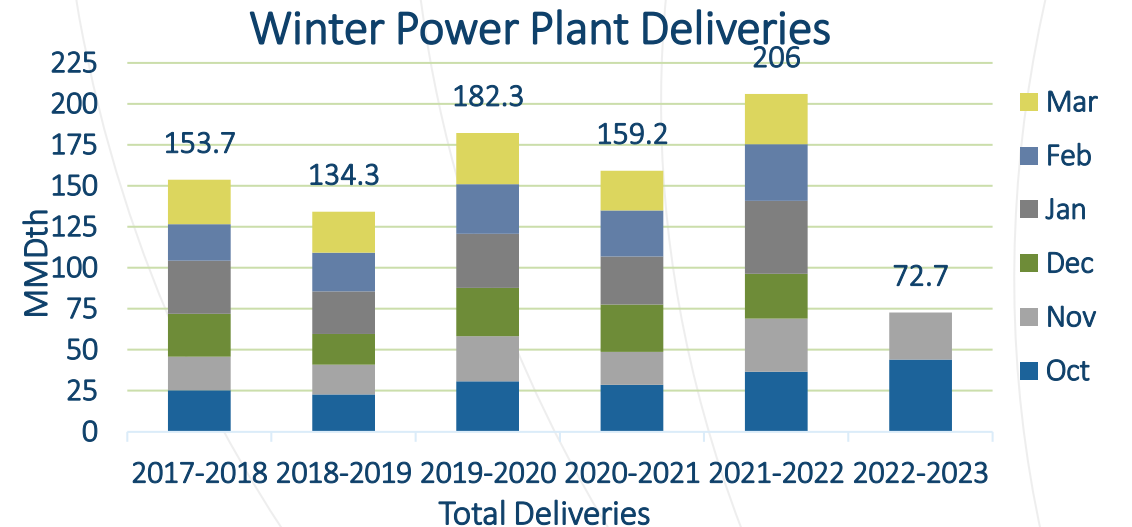
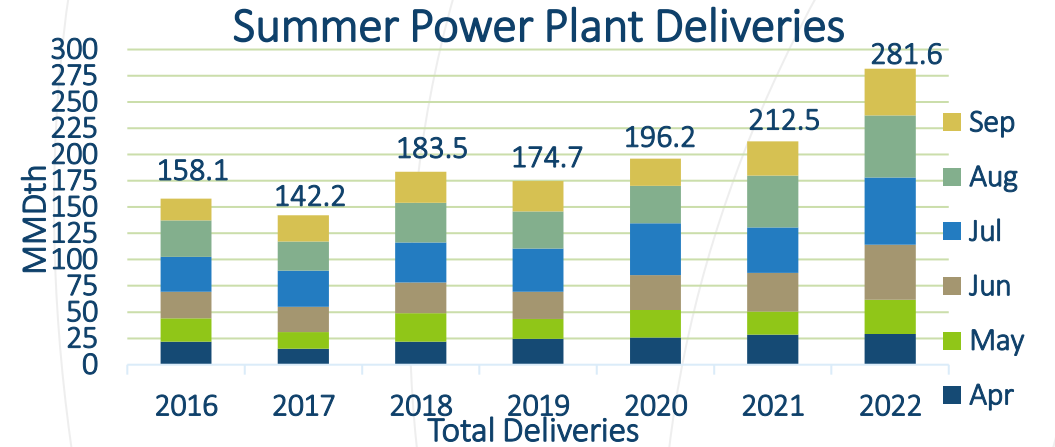
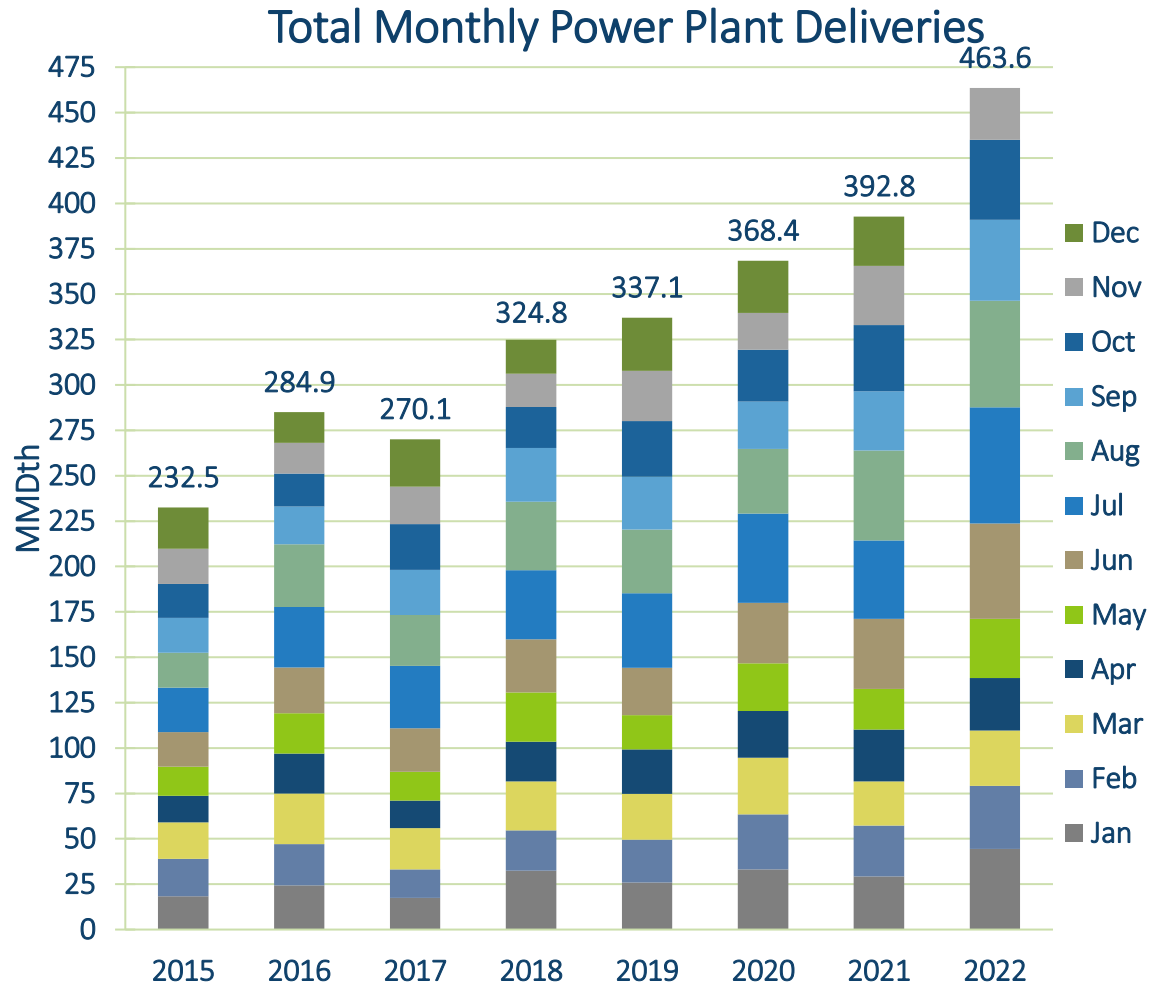
Storage operations

- Storage activity is primarily on withdrawal, but injections are still possible under certain conditions.
- ANR has completed its fall storage field shut-ins to set the fields up for withdrawal.
- ANR will ensure sufficient withdrawal capacity is maintained to meet firm withdrawal demand.
 - When needed, sufficient injection capacity will be available to meet anticipated demand
- The available capacity will continue to be reflected on the EBB under the operationally available capacity

Operational update

Kevin Pham – Operations Planning

Monthly deliveries to Power Plants



Capacity impacts (SE area)

		Cap (MMcf/d)																																																		
				December														January																																		
Dates	Area/Segment/Location	Impact	Avail																																																	
Southeast Area				14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
Stingray Int (LOC #135819)																																																				
8/20 - 12/31	Pipeline - Integrity Issue / Hurricane Laura Damage	N/A	Shut In																																																	
Multiple Meters - Cameron Area																																																				
10/20 - 12/31	Meter Station - Hurricane Laura Damage	N/A	Shut In																																																	
Duralde Evangeline Int (LOC #312115)																																																				
12/27 - 12/31	Duralde MS Filter Separator	N/A	Shut In																																																	



Outage postings

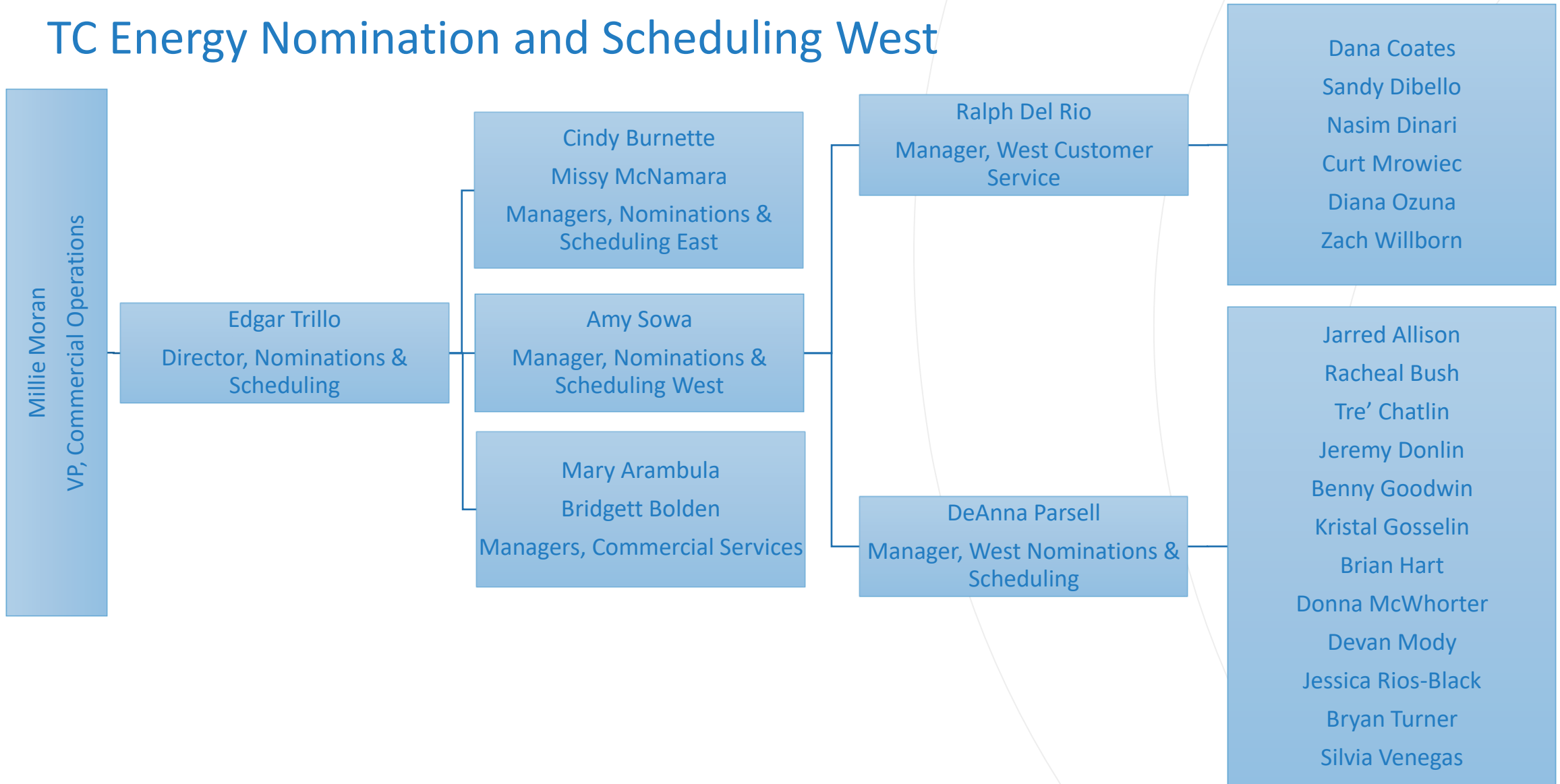
- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.



Nominations & Scheduling update

DeAnna Parsell – Noms & Scheduling

TC Energy Nomination and Scheduling West



TC Energy Nomination and Scheduling West

Hotlines

Noms & Scheduling Hotline - ANR
800-827-5267
ANR_Noms_Scheduling@tcenergy.com

Noms & Scheduling Hotline - GLGT
866-454-7572
GLGT_Noms_Scheduling@tcenergy.com

**Noms & Scheduling Hotline – GTN,
Tuscarora, North Baja**
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westernpipescheduling@tcenergy.com

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Amy_Sowa@tcenergy.com
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Ralph_Delrio@tcenergy.com
ICE IM: rdelrio

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Silvia Venegas
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Silvia_Venegas@tcenergy.com
ICE IM: svenegas



ANR customer assistance

Please contact the ANR Noms & Scheduling team for customer assistance, including:

- Scheduling priorities
- Firm service rights and features
- GEMS new user training
- Virtual and face-to-face meetings



TOLL FREE

1-800-827-5267



GROUP EMAIL

[ANR Noms Scheduling@tcenergy.com](mailto:ANR_Noms_Scheduling@tcenergy.com)



WEBSITE FOR THE ANRPL
TARIFF

ebb.anrpl.com

Questions



US\$ 0.8	0.2	
US\$ 0.7	0.3	
US\$ 0.6	0.4	
US\$ 0.5	0.5	
US\$ 0.4	0.6	
US\$ 0.3	0.7	
US\$ 0.2	0.8	
US\$ 0.1	0.9	
US\$ 0.0	1.0	
Total Expenditure Equivalent		14.2